Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	83,146			106,537	18,199	5,992	4,983	206,628	2,263	0	56,900
Hydrocarbon Gas Liquids	5,563	-26	2,079	4,422	3,705		-1,706	8,517	3,549	5,383	2,408
Natural Gas Liquids		-26	1,635	4,422	3,705		-1,737	8,517	3,549	4,970	2,357
Ethane	2		_		_		_		0	2	_
Propane			2,997	3,032	946		-1,205		2,546	6,446	468
Normal Butane			-1,668	1,291	2,118		-697	3,385	983	-977	1,295
Isobutane			306	99	642		157	2,691	1	-663	545
Natural Gasoline		-26		_	_		8	2,441	20	161	49
Refinery Olefins			444	_	_		31			413	51
Ethylene			465	_	_		-3			160	11
Propylene Normal Butylene			-21		_		-3 34			468 -55	40
Isobutylene			-21	_	_		0			-55	40
isobutylene			_	_	_		U			U	l
Other Liquids		1,997		6,933	26,189	-2,989	5,286	24,042	1,449	1,354	59,576
Other Hydrocarbons		1,997		2,222	12,915	3,302	872	18,804	760	0	5,285
Hydrogen						3,948		3,948	_	0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		1,997		2,222	12,915	-646	872	14,856	760	0	5,285
Fuel Ethanol		1,283		679	11,162	1,314	664	13,095	679	0	3,525
Renewable Fuels Except Fuel Ethanol		714		1,543	1,753	-1,960	208	1,761	81	0	1,760
Other Hydrocarbons						_	_	_	_	_	<u> </u>
Unfinished Oils				2,404	-		1,965	-1,052	137	1,354	21,387
Motor Gasoline Blend.Comp. (MGBC)		_		2,307	13,274	-6,290	2,449	6,290	552	0	32,904
Reformulated		_		639	5,688	-488	1,014	4,821	4	0	16,135
Conventional		-		1,668	7,586	-5,803	1,435	1,469	547	0	16,769
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	252,767	15,045	6,468	5,692	-1,214		34,171	247,014	35,544
Finished Motor Gasoline		_	130,677	810	1,341	4,977	3		5,260	132,541	2,704
Reformulated		_	91,406	_	_	1,522	-1		_	92,929	12
Conventional		_	39,271	810	1,341	3,455	4		5,260	39,612	2,692
Finished Aviation Gasoline			175	2	_		136			41	320
Kerosene-Type Jet Fuel			37,137	10,871	416		-378		2,569	46,233	9,377
Kerosene			53	20	_		-35		87	21	9
Distillate Fuel Oil			50,795	953	3,281	715	-2,008		11,874	45,878	12,718
15 ppm sulfur and under			47,847	950	3,281	715	-1,936		9,188	45,541	11,612
Greater than 15 ppm to 500 ppm sulfur			1,104	-	_		-38		1,098	204	238
Greater than 500 ppm sulfur			1,844 6,035	3 1,783	_		-34 797		1,587	294 4,807	868
Residual Fuel Oil			16	1,763	_		610		2,214 NA	4,807 NA	4,917 871
Less than 0.31 percent sulfur			1,160	402	_		221		NA NA	NA NA	518
Greater than 1.00 percent sulfur			4,859	1,381	_		-26		NA NA	NA NA	3,528
Petrochemical Feedstocks			4,039	85	_		-20 -7		INA ——	92	3,526
Naphtha for Petro, Feed, Use			_	85	_		-7 -7			92	1
Other Oils for Petro. Feed. Use			_	_	_		-			_	
Special Naphthas			70	_	_		0			70	46
Lubricants			1,198	117	_		-220		1,194	341	638
Waxes				99	-		_		13	86	-
Petroleum Coke			13,358	91	-21		-452		10,853	3,027	1,287
Marketable			10,558	91	-21		-452		10,853	227	1,287
Catalyst			2,800							2,800	
Asphalt and Road Oil			1,946	214	1,451		968		107	2,536	3,436
Still Gas			10,014							10,014	
Miscellaneous Products			1,309	_	_		-18		1	1,326	91
Total	88,709	1,971	254,846	132,937	54,562	8,695	7,349	239,187	41,433	253,751	154,428

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change minus explicate, and blender net production.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Notes: Totals may not equal still of components due to independent rounting. Donestic clude on independent counting. Sources: Totals may not equal still of components due to independent rounting. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodisesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Daygenate Report," EIA-815, "Monthly Daygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.